

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,679	--	--	2,758	534	175	433	8,306	408	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,995	-1	311	11	403	--	-1	332	649	1,739
Pentanes Plus	230	-1	--	10	-59	--	3	97	1	80
Liquefied Petroleum Gases	1,765	--	311	1	462	--	-3	235	648	1,660
Ethane/Ethylene	791	--	6	--	214	--	19	--	--	992
Propane/Propylene	625	--	338	--	144	--	82	--	552	473
Normal Butane/Butylene	128	--	-31	1	76	--	-115	116	87	87
Isobutane/Isobutylene	221	--	-2	--	29	--	11	119	10	108
Other Liquids	--	119	--	411	-1,782	59	-107	-1,388	364	-63
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	119	--	8	152	108	-20	292	114	0
Hydrogen	--	--	--	--	--	128	--	128	--	0
Oxygenates (excluding Fuel Ethanol)	--	76	--	--	--	-10	-5	2	69	0
Renewable Fuels (including Fuel Ethanol)	--	43	--	8	152	-11	-14	161	45	0
Fuel Ethanol	--	28	--	3	147	-2	-7	141	41	0
Renewable Fuels Except Fuel Ethanol	--	15	--	5	6	-9	-7	20	4	0
Other Hydrocarbons	--	--	--	0	--	1	--	1	--	0
Unfinished Oils	--	--	--	381	-2	--	-41	347	135	-63
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	22	-1,932	-48	-46	-2,028	115	0
Reformulated	--	--	--	--	-463	205	-18	-240	0	0
Conventional	--	--	--	22	-1,469	-253	-28	-1,787	115	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,534	90	-2,153	66	-59	--	2,221	3,376
Finished Motor Gasoline	--	--	2,297	4	-457	50	-26	--	450	1,469
Reformulated	--	--	439	--	--	-230	--	--	--	210
Conventional	--	--	1,857	4	-457	280	-26	--	450	1,259
Finished Aviation Gasoline	--	--	9	--	-31	--	2	--	--	-23
Kerosene-Type Jet Fuel	--	--	798	--	-476	--	6	--	85	231
Kerosene	--	--	14	--	-3	--	2	--	20	-11
Distillate Fuel Oil	--	--	2,781	--	-1,162	16	-115	--	1,031	719
15 ppm sulfur and under ⁷	--	--	2,517	--	-1,055	16	-130	--	921	686
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	100	--	-33	--	7	--	56	4
Greater than 500 ppm sulfur	--	--	164	--	-74	--	9	--	53	28
Residual Fuel Oil ⁸	--	--	165	33	15	--	40	--	176	-2
Less than 0.31 percent sulfur	--	--	32	--	--	--	-13	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	19	--	2	--	-14	--	NA	NA
Greater than 1.00 percent sulfur	--	--	114	33	14	--	66	--	NA	NA
Petrochemical Feedstocks	--	--	282	29	4	--	4	--	--	310
Naphtha for Petro. Feed. Use	--	--	186	26	3	--	5	--	--	210
Other Oils for Petro. Feed. Use	--	--	95	3	1	--	-1	--	--	100
Special Naphthas	--	--	34	8	--	--	3	--	--	39
Lubricants	--	--	149	15	-27	--	-14	--	58	93
Waxes	--	--	4	1	--	--	0	--	0	4
Petroleum Coke	--	--	497	0	--	--	23	--	391	83
Marketable	--	--	384	0	--	--	23	--	391	-30
Catalyst	--	--	113	--	--	--	--	--	--	113
Asphalt and Road Oil	--	--	93	--	-16	--	14	--	10	54
Still Gas	--	--	358	--	--	--	--	--	--	358
Miscellaneous Products	--	--	53	--	0	--	2	--	0	51
Total	7,674	118	7,845	3,270	-2,998	300	266	7,250	3,641	5,052

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.